

UNLOCK NEW POSSIBILITIES

tNavigator 25.2

tNavigator

Rock Flow Dynamics

ONE ASSET, ONE SOFTWARE

You asked, we delivered! Our development is driven by the feedback and needs of our users, and our latest update brings a wide range of powerful new capabilities across the entire platform.

If you already have a license, you can upgrade to the new version and access the full set of release notes in our **client centre**: support.rfdyn.com, or click below.

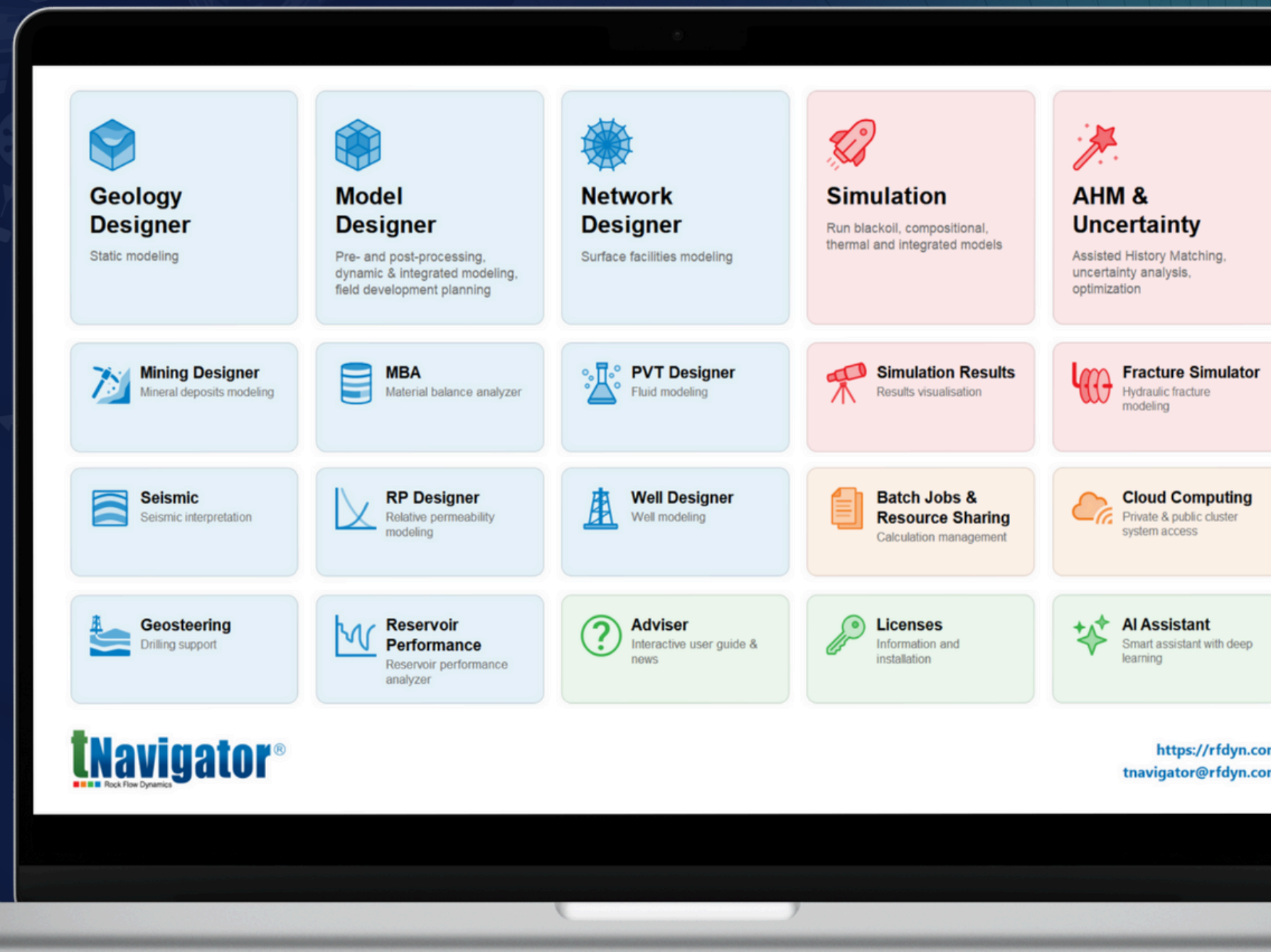
No update is required to your license file or login.

Give it a try and send your queries, comments and feedback to tNavigator@rfdyn.com.

If you don't have tNavigator yet, we'd love to arrange a demo and set you up with some trial licenses. Get in touch with us today - asktNav@rfdyn.com.

CLIENT CENTRE >

FREE TRIAL >





GEOPHYSICS



PROPERTY MODELLING



GEOSTEERING



PVT MODELLING



RESULTS VISUALISATION - GUI

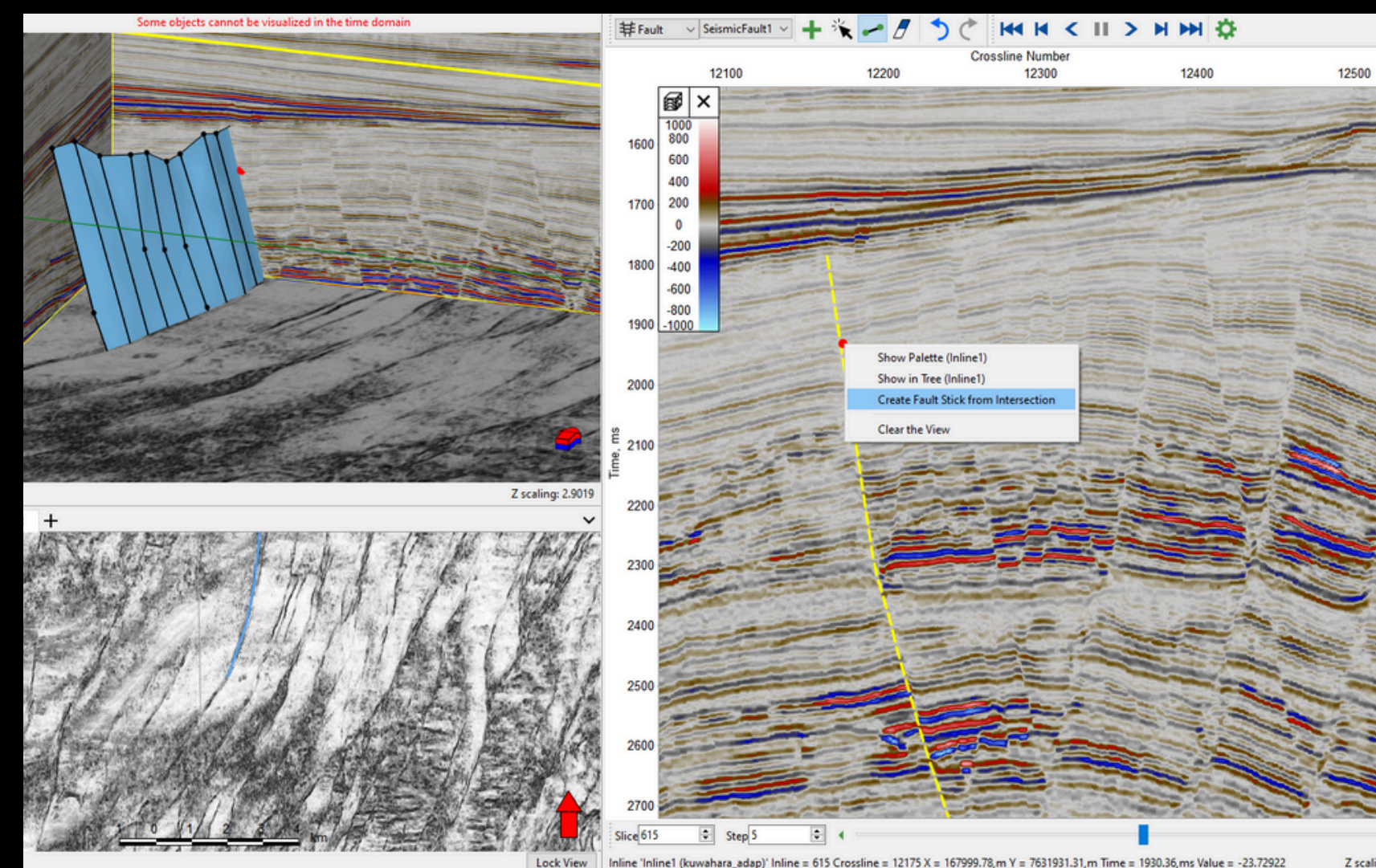
MARCUS DUFFY GEOSCIENCE TEAM LEAD

“Our 25.2 tNavigator release introduces helpful enhancements to seismic interpretation, aimed at improving efficiency and control. Key features include quick fault stick creation and horizon removal, upgraded well tie templates and TDR management, clearer visualisation with improved axes and labels, and better interpretation control with horizon pick locking. We also added a new seismic calculator for logical expressions, and new processing attributes such as resolution enhancement and footprint suppression.”

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RESERVOIR MODELLING SOFTWARE





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PETER TOTH SENIOR GEOLOGIST

“Are you about to create petrophysical properties based on vertical proportion trends from wells (VPC) combined with lateral trend variations (based on 2D Maps)?

Furthermore, can't decide, to which one to assign stronger control?

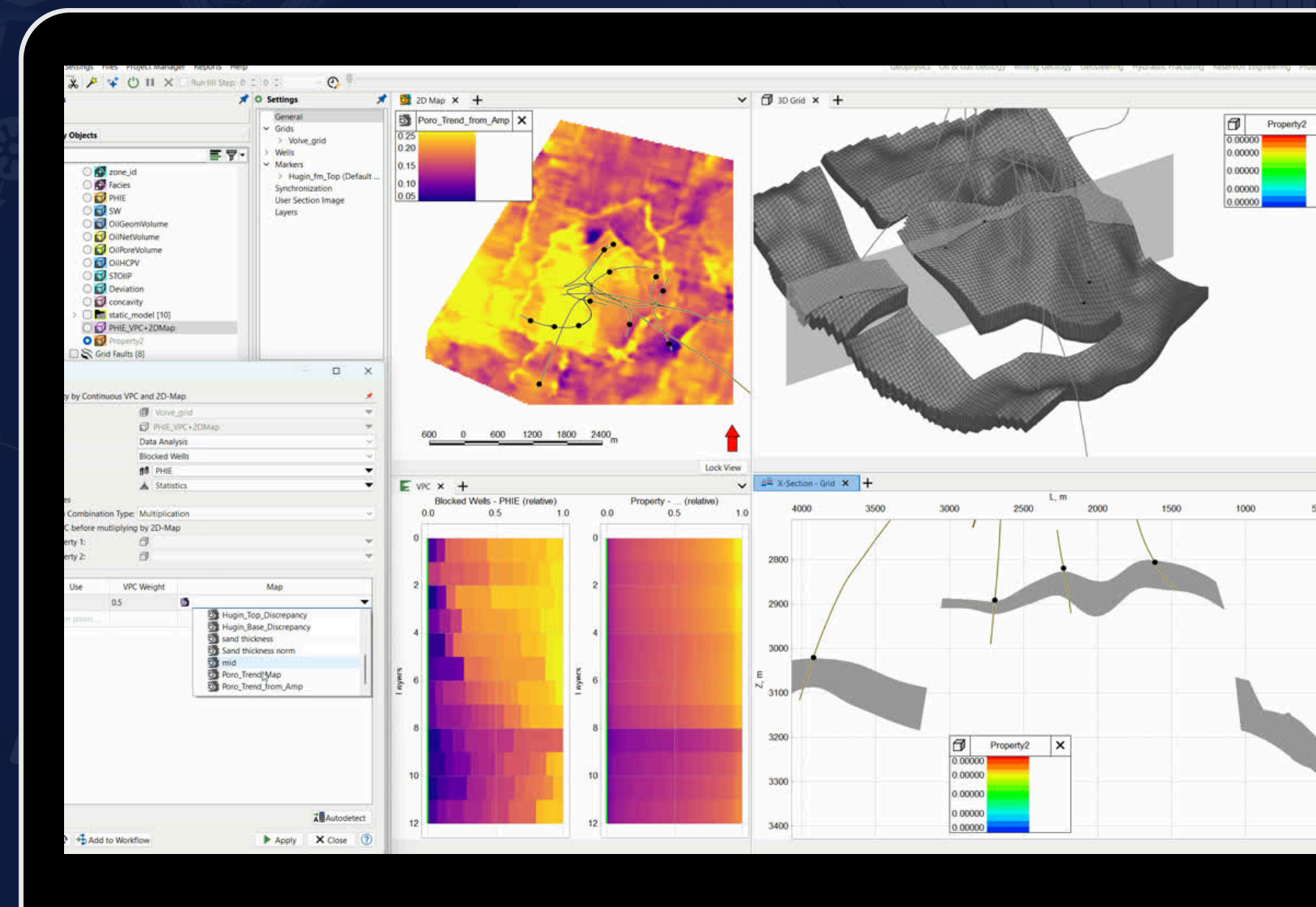
In our latest update, tNavigator offers a flexible and interactive way to assign customised weights to your 2D trend maps and to your VPCs.

Test out various combinations swiftly and choose the one that fits the best your property modelling concept!”

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JAMES MULLINS SENIOR GEOSCIENTIST

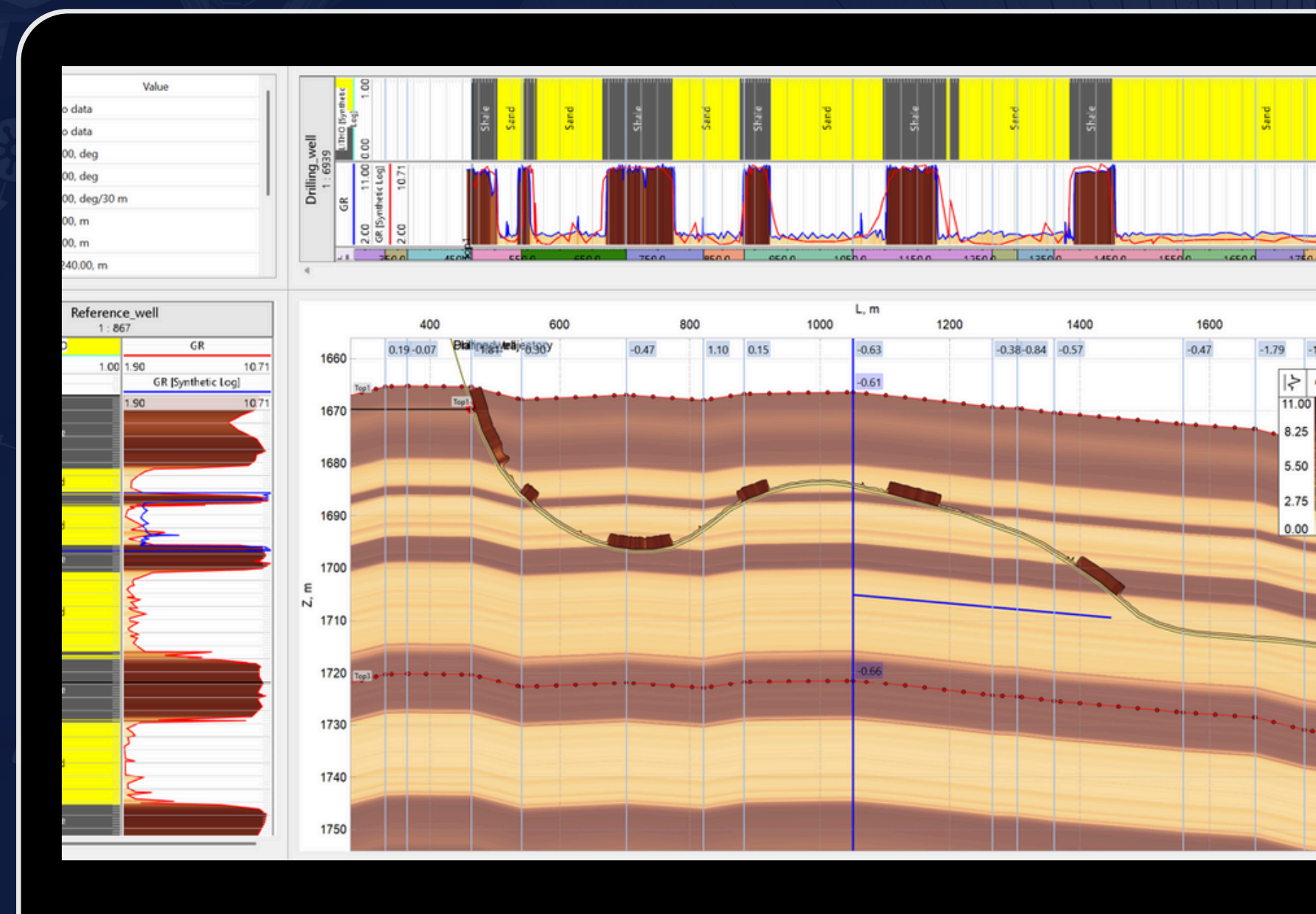
“Explore multiple pre-drill trajectories to test geological scenarios to reduce drilling risk, validate or update stratigraphic models in real-time, enhance drilling efficiency and reservoir contact for faster, more informed and consistent decision making across drilling campaigns.

Lower drilling costs, less lost time, proactive planning for subsurface ‘surprises’ and lower risk of poor production results with the new synthetic log feature for geosteering.”

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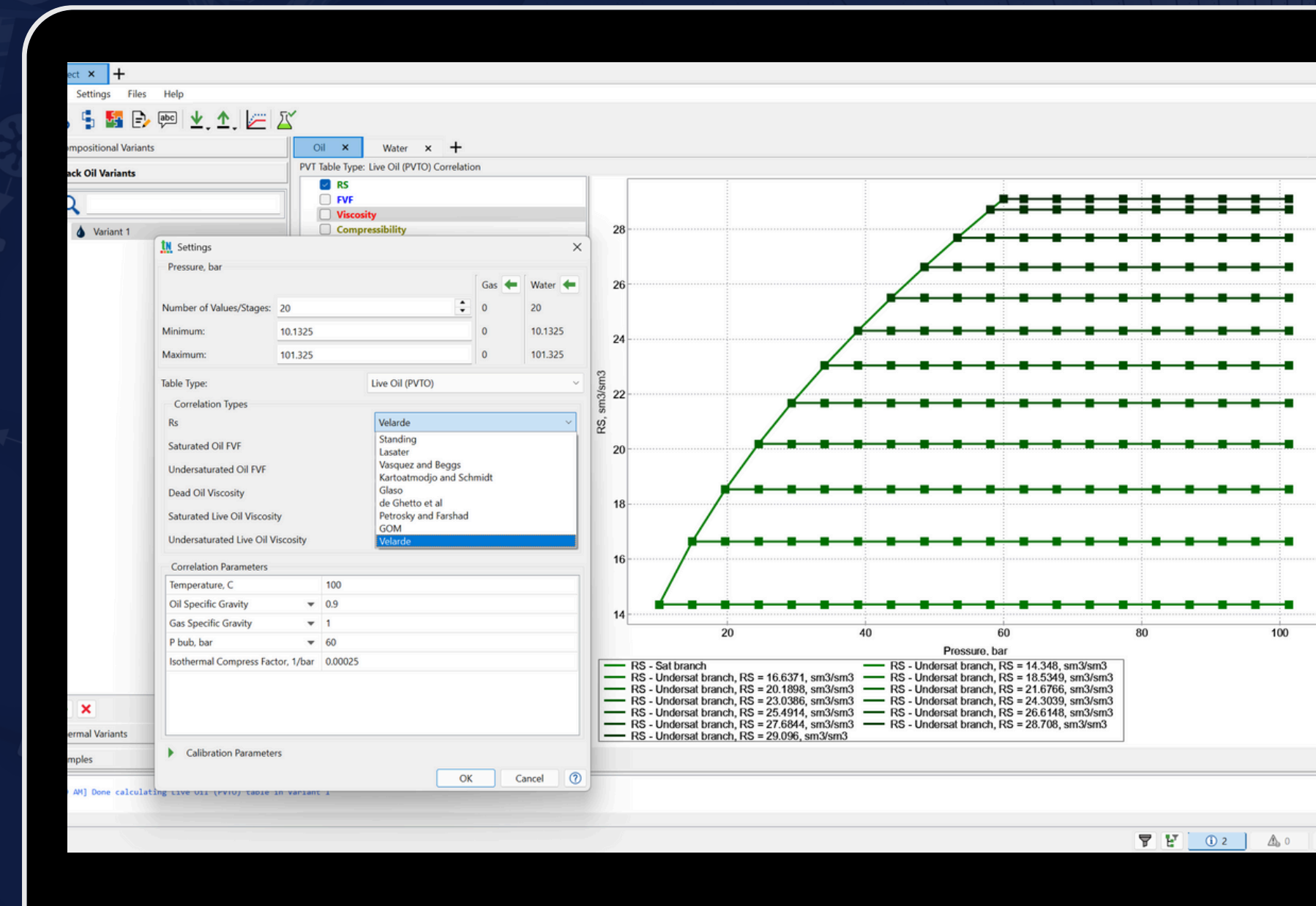
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MARK LAKOS SENIOR RESERVOIR ENGINEER

“Exciting update! The Velarde–Blasingame–McCain correlation is now available in tNavigator's PVT Designer module. This addition enables reservoir engineers to improve their black oil fluid characterisation capabilities by better predicting the behavior of Rs and Bo below the bubble-point, which traditional correlations often struggle with. Try it and see how it may improve your simulation results.”

Reference: Correlation of Black Oil Properties At Pressures Below Bubble Point Pressure - A New Approach (PETSOC-97-93).





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ANGELA LODGE RESERVOIR ENGINEER

“25.2 visualisation updates - view Graph Templates in multi-page view!”

With pre-configured graph template rules, all you need to do is select your case, parameter, and wells - then you're ready to analyse. Say goodbye to cluttered multi-well views in a single window. Simply scroll through clean, paginated results and focus on what matters.”

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